

## Public Service Commission of South Carolina Tariff Summary Sheet as of November 2, 2010

SCE&G - Gas

Tariff Service: Rate 32V - Residential Value Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (http://etariff.psc.sc.gov).

Revision	Date Filed	Effective Date	# of Pages
E2010-311	10/25/10	11/2/10	2
			lls rendered on and after the 1st
E2010-259	9/27/10	10/6/10	2
<u>Summary:</u> Filed in accordance gas factors beginning with the first bill will be \$0.64129 per therm for Reside General Service.	ing cycle in October 2010 to refl	ect the recalculated gas cost factors.	The new total cost of gas factor
E2010-230	8/23/10	9/1/10	2
<u>Summary:</u> Filed in accordance gas factors beginning with the first bill factors will be \$0.68335 per therm for General Service.	ing cycle in September 2010 to 1	reflect the recalculated gas cost factor	rs. The new total cost of gas
E2010-90	4/23/10	5/5/10	2
<u>Summary:</u> Filed in accordance gas factors beginning with the first bill be \$0.69877 per therm for Residential Service.	ing cycle in May 2010 to reflect	the recalculated gas cost factors. The	new total cost of gas factors wi
E2010-69	3/23/10	4/1/10	2
<u>Summary:</u> Filed in accordance gas factors beginning with the first bill be \$0.74044 per therm for Residential Service.	ing cycle in April 2010 to reflect	the recalculated gas cost factors. The	e new total cost of gas factors w
E2009-428	12/30/09	1/4/10	2
<u>Summary:</u> Filed in accordance of December 17, 2009, SCE&G will adjrecalculated gas cost factors. The new Small/Medium General Service, and \$	ust its cost of gas factors beginn total cost of gas factors will be	ing with the first billing cycle in Janua \$0.78006 per therm for Residential, \$	ry 2010 to reflect the
E2009-402	11/20/09	12/1/09	2
<u>Summary:</u> Filed in accordance gas factors beginning with the first bill factors will be \$0.83082 per therm for General Service.	ing cycle in December 2009 to re	eflect the recalculated gas cost factor	s. The new total cost of gas
E2009-380	11/9/09	11/9/09	2
<u>Summary:</u> Filed in accordance November 2009, in compliance with C		or/> SCE&G files this rate, effective	ve for the first billing cycle in

Revision	Date Filed	Effective Date	# of Pages
E2009-282	9/24/09	10/1/09	2
gas factors beginning with the first	billing cycle in October 2009 to refl	In compliance with Order No. 2006- ect the recalculated gas cost factors all/Medium General Service, and \$C	. The new total cost of gas factors
E2009-246	8/24/09	9/1/09	2
<u>Summary:</u> Filed in accorda 2009, in compliance with Order No		SCE&G files this rate, effective for the	ne first billing cycle of September
E2009-222	7/23/09	8/1/09	2
gas factors beginning with the first	billing cycle in August 2009 to refle	In compliance with Order No. 2006- ct the recalculated gas cost factors. hall/Medium General Service, and \$0	The new total cost of gas factors
E2009-142	5/21/09	6/1/09	2
gas factors beginning with the first	billing cycle in June 2009 to reflect	In compliance with Order No. 2006- the recalculated gas cost factors. The Medium General Service, and \$0.792	ne new total cost of gas factors will
E2009-57	3/19/09	4/1/09	2
gas factors beginning with the first	billing cycle in April 2009 to reflect	In compliance with Order No. 2006- the recalculated gas cost factors. The Medium General Service, and \$0.744	ne new total cost of gas factors will
E2009-17	1/22/09	2/1/09	2
gas factors beginning with the first	billing cycle in February 2009 to ref	In compliance with Order No. 2006- lect the recalculated gas cost factors all/Medium General Service, and \$0	s. The new total cost of gas factors
E2008-423	12/19/08	1/5/09	2
gas factors beginning with the first	billing cycle in January 2009 to refle	In compliance with Order No. 2006- ect the recalculated gas cost factors. nall/Medium General Service, and \$0	The new total cost of gas factors
E2008-354	10/17/08	11/1/08	2
gas factors beginning with the first	billing cycle in November 2008 to re	In compliance with Order No. 2006- eflect the recalculated gas cost factor of for Small/Medium General Service	ors. The new total cost of gas
E2008-293	9/23/08	10/2/08	2
gas factors beginning with the first	billing cycle in October 2008 to refl	In compliance with Order No. 2006- ect the recalculated gas cost factors all/Medium General Service, and \$C	. The new total cost of gas factors
E2008-256	8/21/08	9/8/08	2
gas factors beginning with the first	billing cycle in September 2008 to r	In compliance with Order No. 2006- reflect the recalculated gas cost factor n for Small/Medium General Service	ors. The new total cost of gas

Revision	Date Filed	Effective Date	# of Pages	
E2008-204	7/21/08	8/4/08	2	
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. br/>In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in August 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$1.20367 per therm for Residential, \$1.14926 per therm for Small/Medium General Service, and \$1.19747 per therm for Large General Service.				
E2008-132	6/20/08	7/1/08	2	
Summary: Filed in accordance with PSC Order 2006-679. Revision to Rate 32V				

#### RATE 32V

#### RESIDENTIAL VALUE SERVICE (Page 1 of 2)

#### **AVAILABILITY**

This rate schedule is only available to residential customers that meet the special provisions as listed below and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

#### RATE PER MONTH

Basic Facilities Charge:	\$10.50
Plus Commodity Charge:	
All Therms @	\$1.03256 per therm

#### SPECIAL PROVISIONS

- 1. This rate schedule is available to those accounts where there is an average usage of at least 10 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three.
- 2. Therm usage during a billing month of other than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3. The calculation as described in 1, above will be performed annually for each residential account. Accounts not meeting the standards of Rate 32V will be placed on Rate 32S beginning with the billing month of November of each year.
- 4. Availability of this rate schedule for new premises will be based on reasonably anticipated base load usage. Availability of this rate schedule for new accounts at existing premises will be based on the previous account's usage. If this usage is unavailable, the customer will be initially placed on Rate 32S Residential Standard Service.

#### WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

#### MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

#### **UNMETERED GAS LIGHTING PROVISION**

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

#### SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

### RATE 32V

# RESIDENTIAL VALUE SERVICE (Page 2 of 2)

#### ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.64129 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

#### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

#### **PAYMENT TERMS**

All bills are net and payable when rendered.

#### TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

#### **GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2010